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Trans-critical vapor compression cycle using butane (R600) as refrigerant for industrial waste heat recovery (Manuscript ID 1186)

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Content

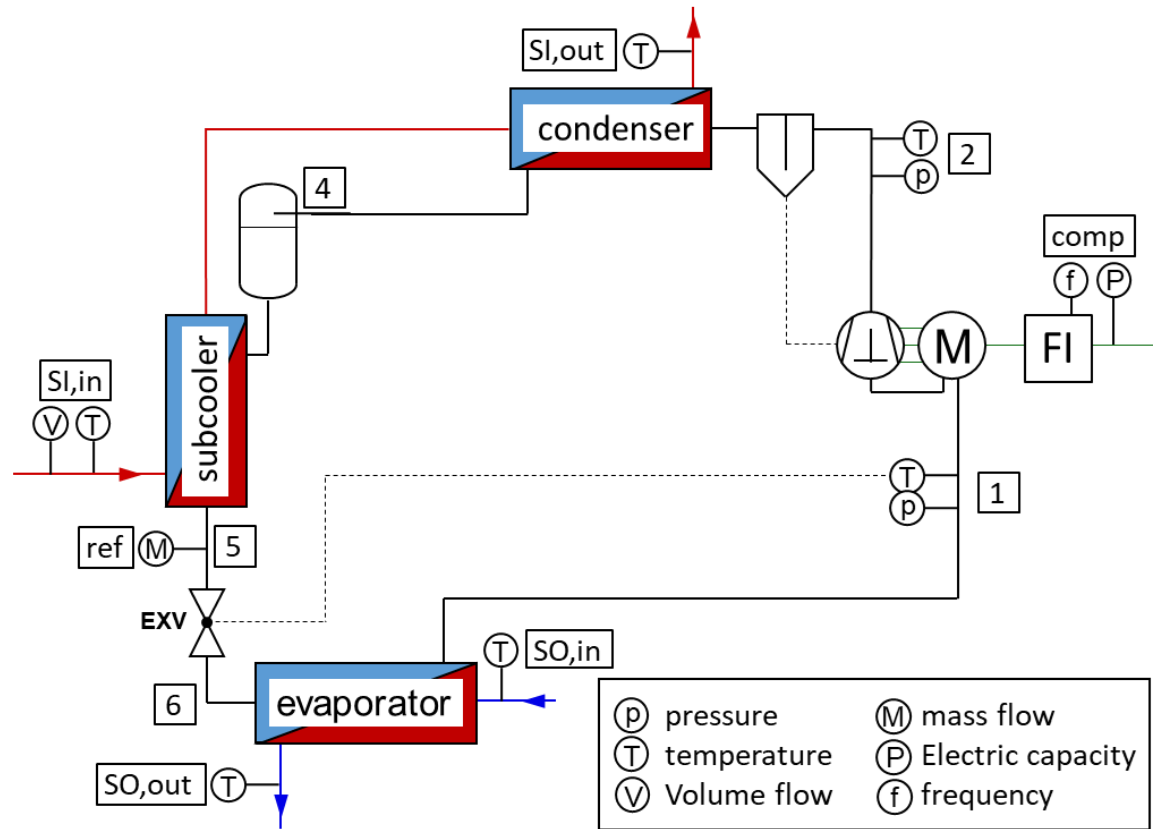
- Introduction of the Project
- Sub-critical test rig
- Simulation model to investigate trans-critical operation
- Influence of operating parameters in trans-critical operation
- Conclusions and Outlook

Project TransCrit

- Development of a high temperature vapor compression heat pump (HTHP)
- Industrial waste heat recovery
- Heat sink outlet temperatures $> 150\text{ }^{\circ}\text{C}$
- Trans-critical process
 - Compression into super-critical state
 - Heat rejection at gliding temperature
 - Control of high-side pressure necessary
- Natural working fluid \rightarrow R600 (n-butane): $p_{\text{crit}}=37,96\text{ bar}$ $t_{\text{crit}}=152\text{ }^{\circ}\text{C}$
- Project Partner



Sub-critical test rig

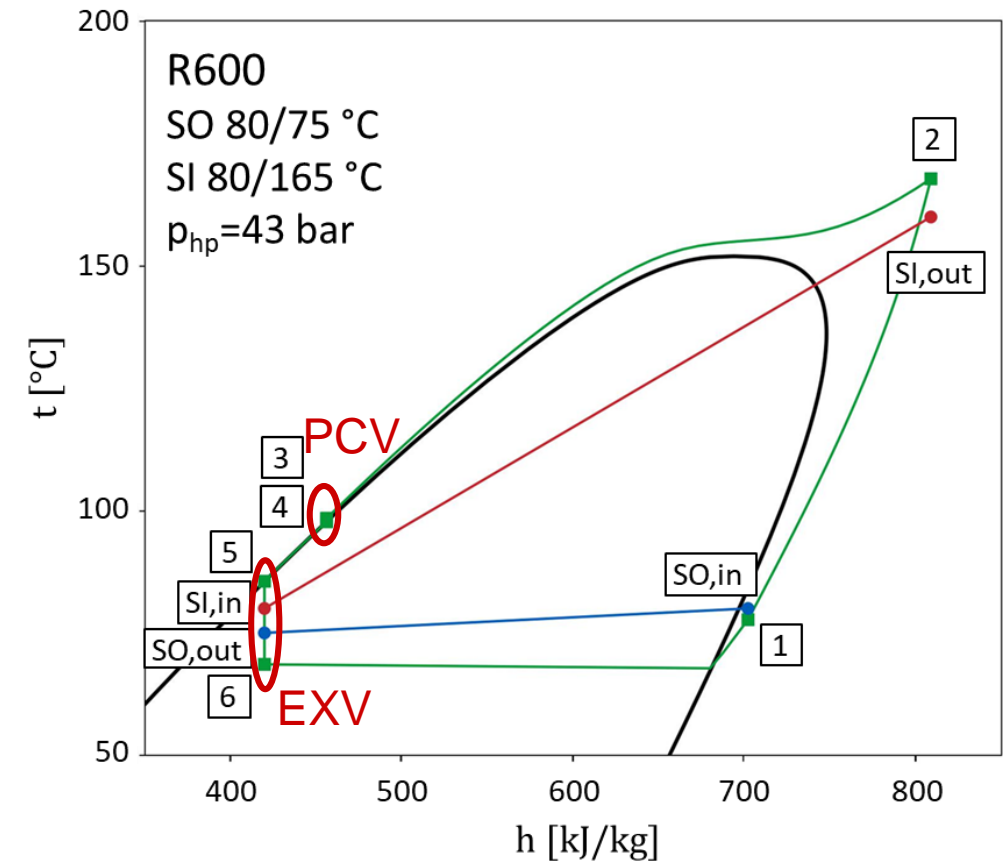
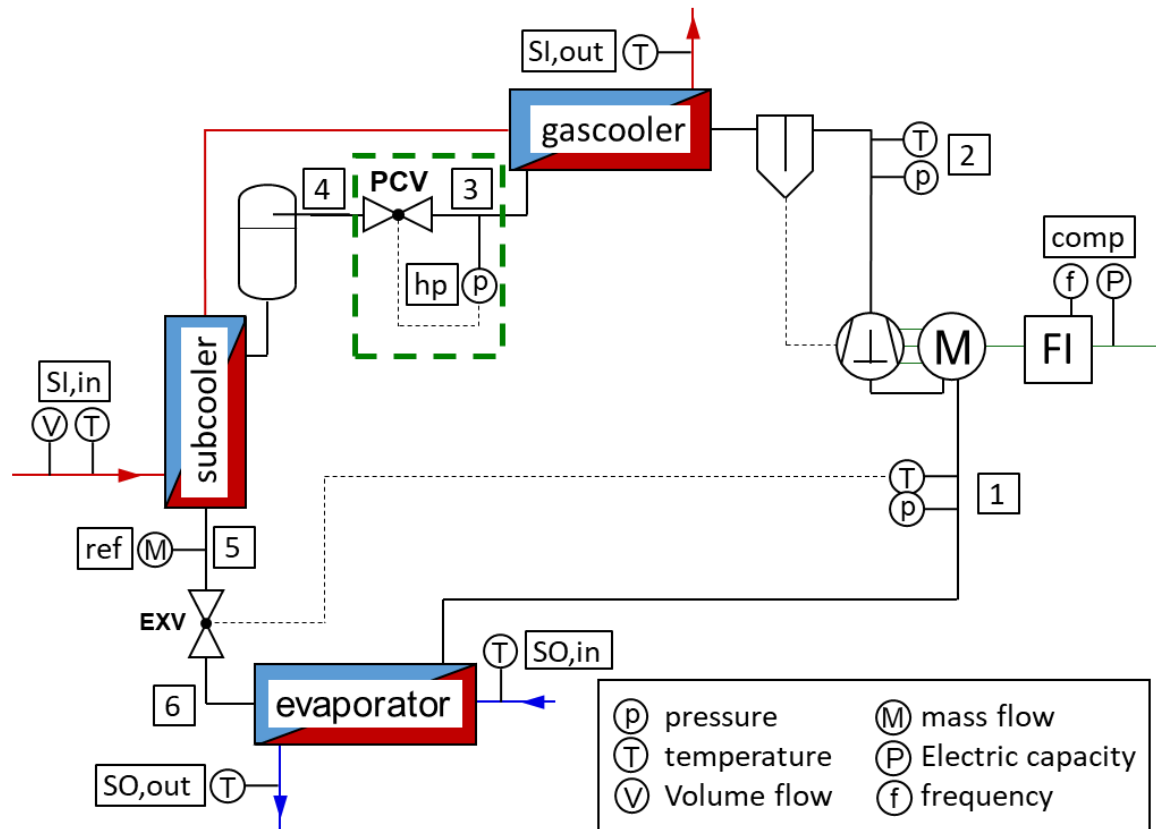


- R600 HTHP (Project HotCycle)
- Condensing temperatures up to 110°C
- 45 kW heating capacity @ heat source 70/65°C, heat sink 80/110°C
- Modified separating hood reciprocating compressor
- Brazed plate heat exchangers

- Evaluation of compressor and system efficiencies

$$\eta_{is,ov} = \frac{\dot{m}_{ref} \cdot (h_{ref,2s} - h_{ref,1})}{P_{el,comp}} \quad \eta_{is,i} = \frac{h_{ref,2s} - h_{ref,1}}{h_{ref,2} - h_{ref,1}} \quad \lambda_{vol} = \frac{\dot{m}_{ref}}{\dot{V}_{swept} \cdot \rho_{ref,1}} \quad COP_h = \frac{\dot{Q}_{h,w}}{P_{el,comp}}$$

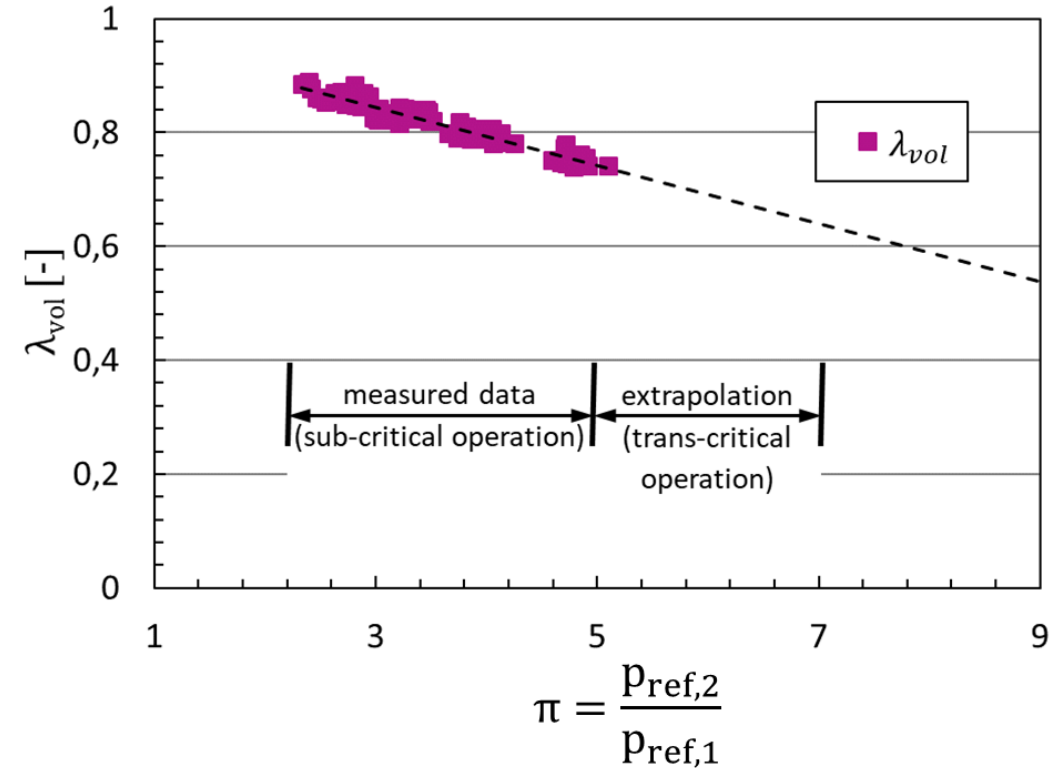
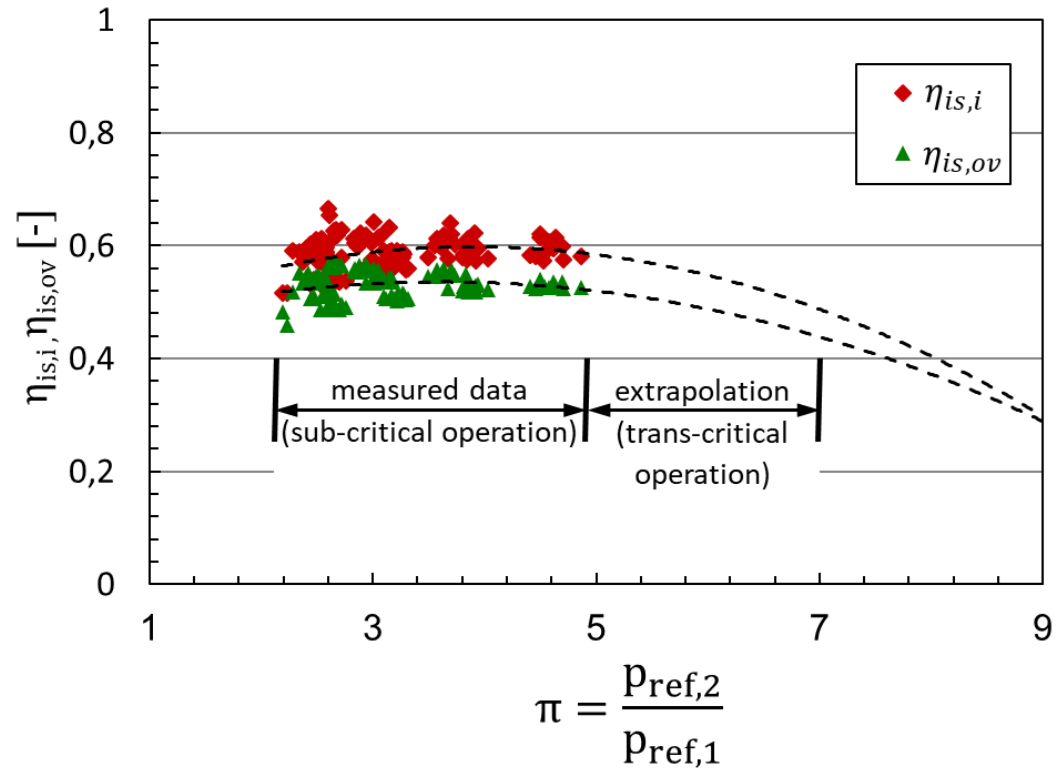
Simulated trans-critical cycle



- Control of high-side pressure with Pressure Control Valve (PCV)
- Influence of operating parameters studied:
high-side pressure, suction gas superheat, heat sink temperature

Simulation Model

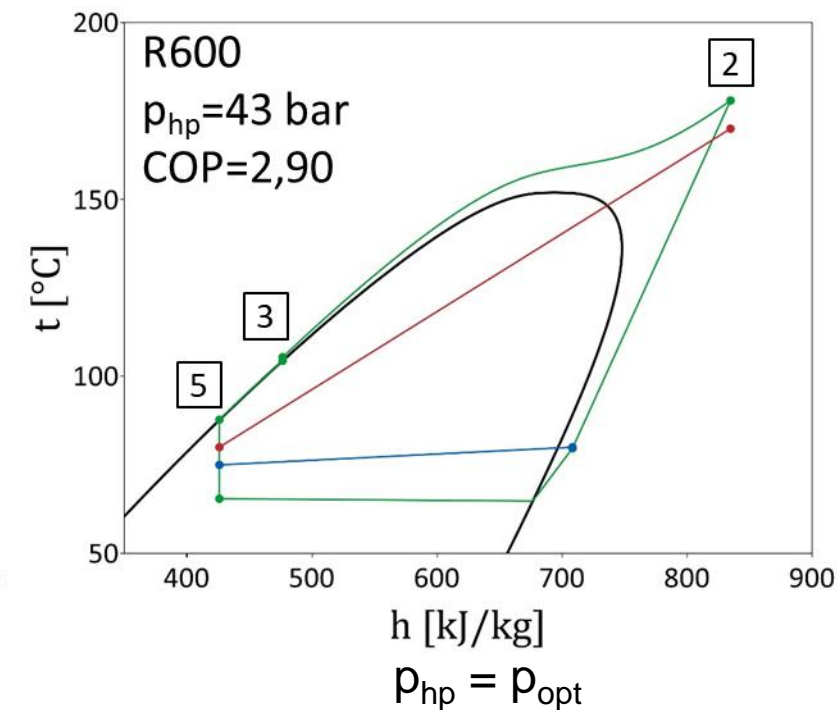
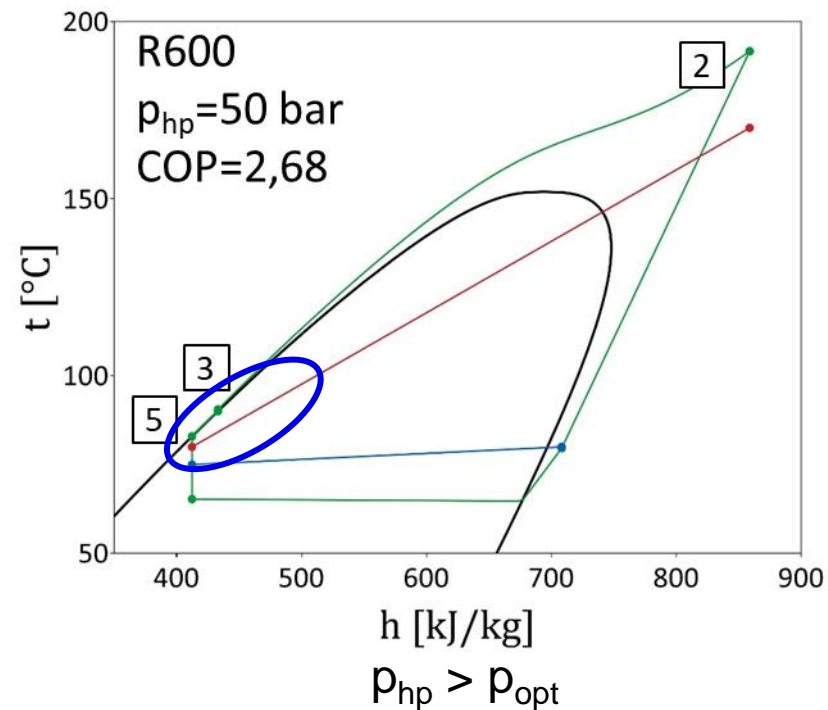
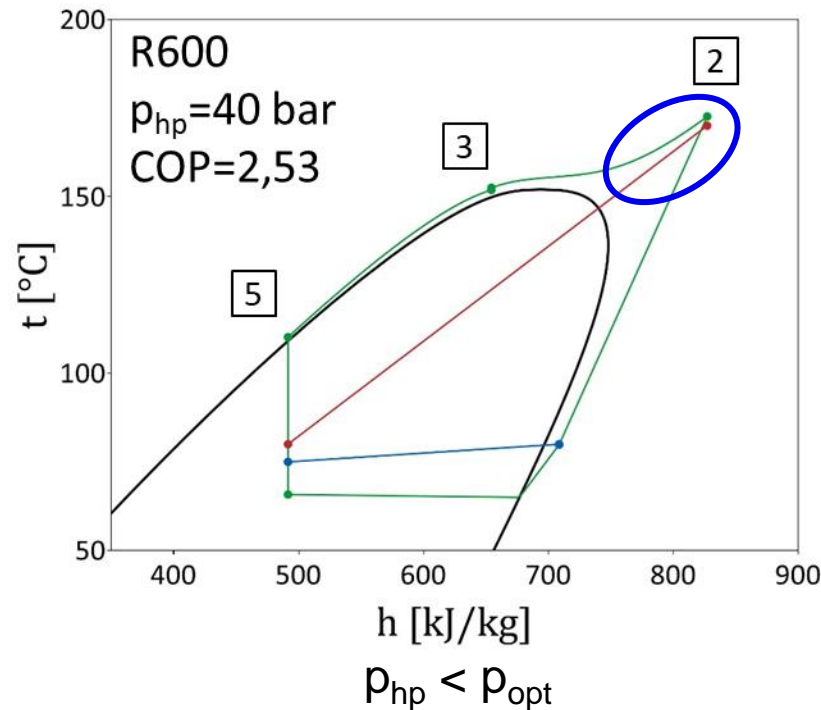
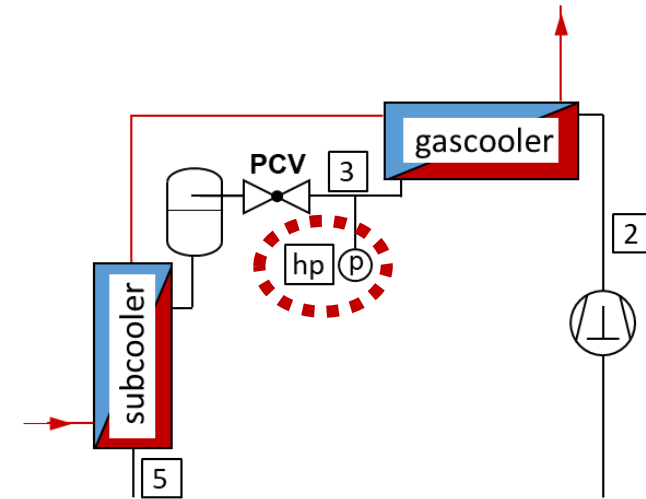
- TIL-Suite (TLK Thermo), Modelica language in Dymola
- Compressor: efficiencies evaluated from measurement data



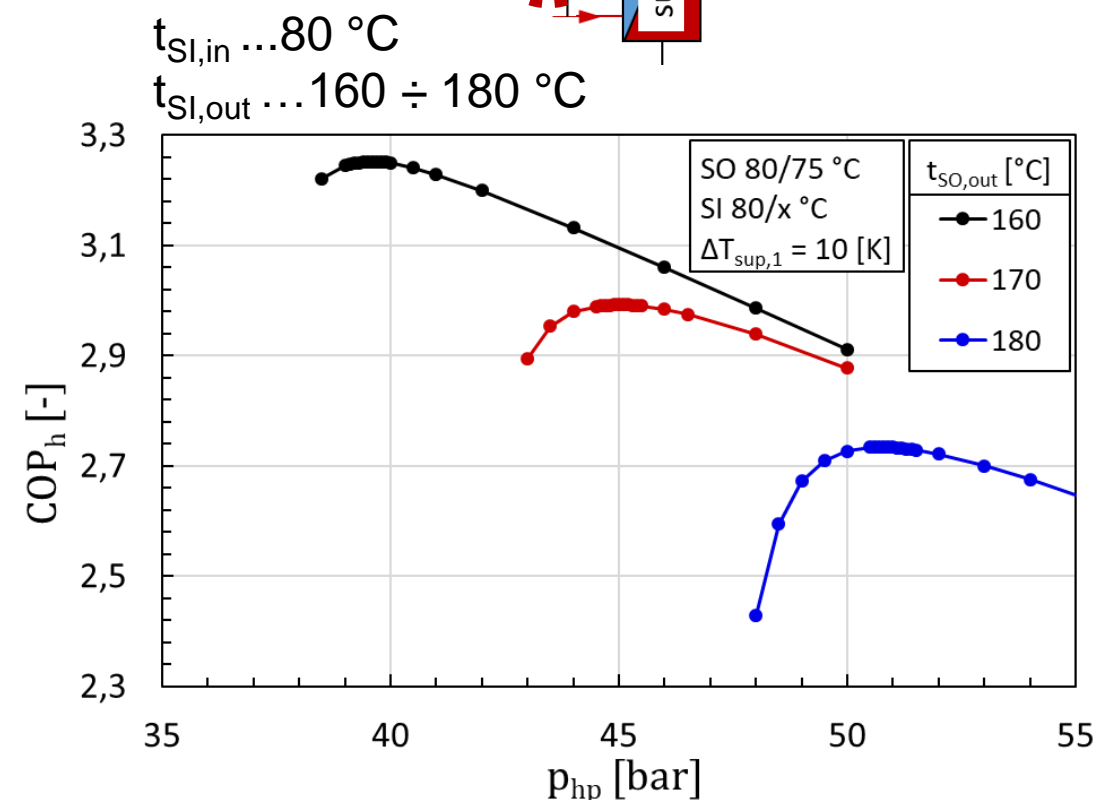
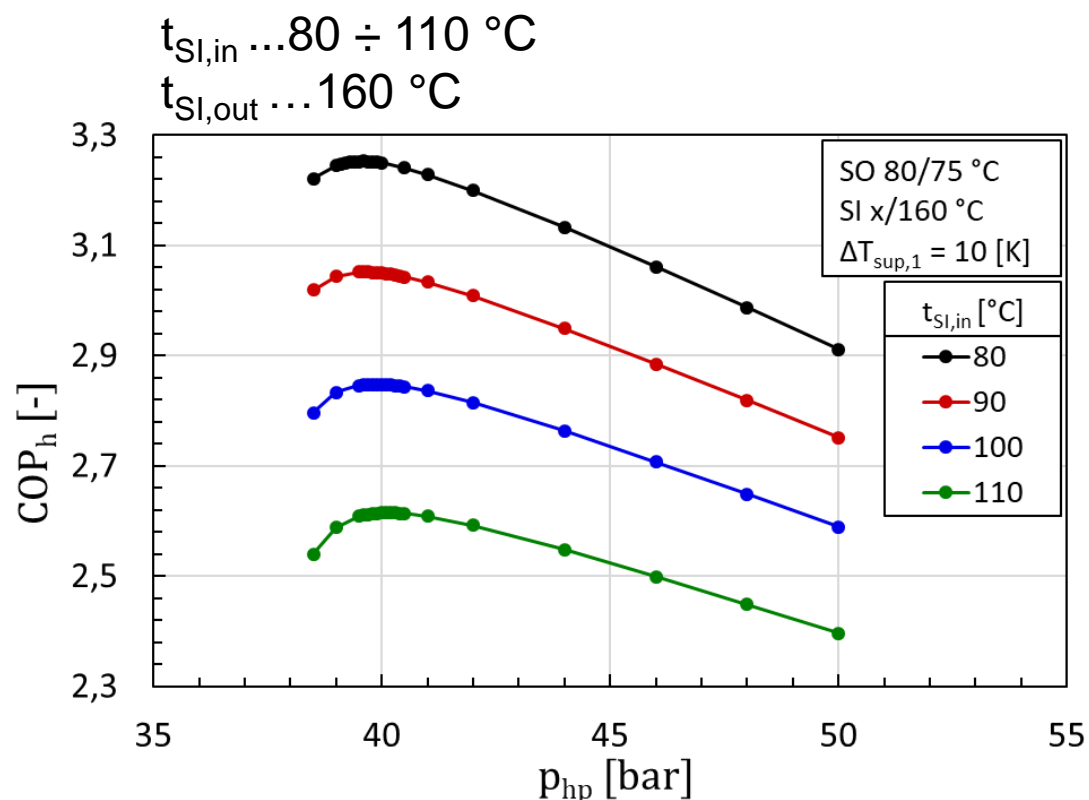
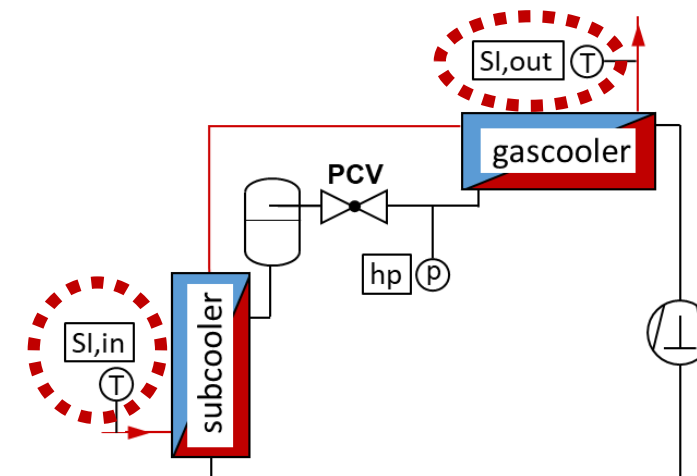
- Plate heat exchangers: finite volume approach
- Sub-critical simulation: COP_{mod} vs. COP_{meas} max. 7%

Influence of high-side pressure

- Variation of high-side pressure with constant heat sink temperatures and compressor inlet state
- Location of pinch point in gascooler changes
- Optimum high-side pressure exists

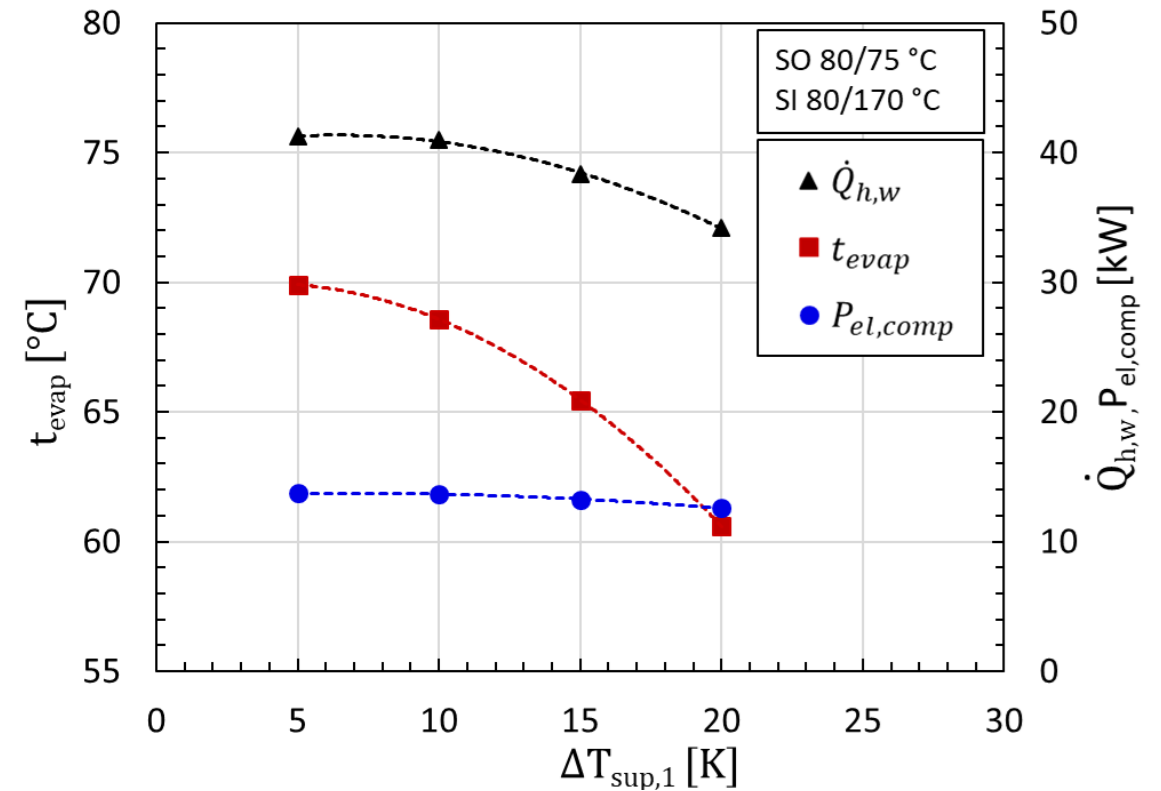
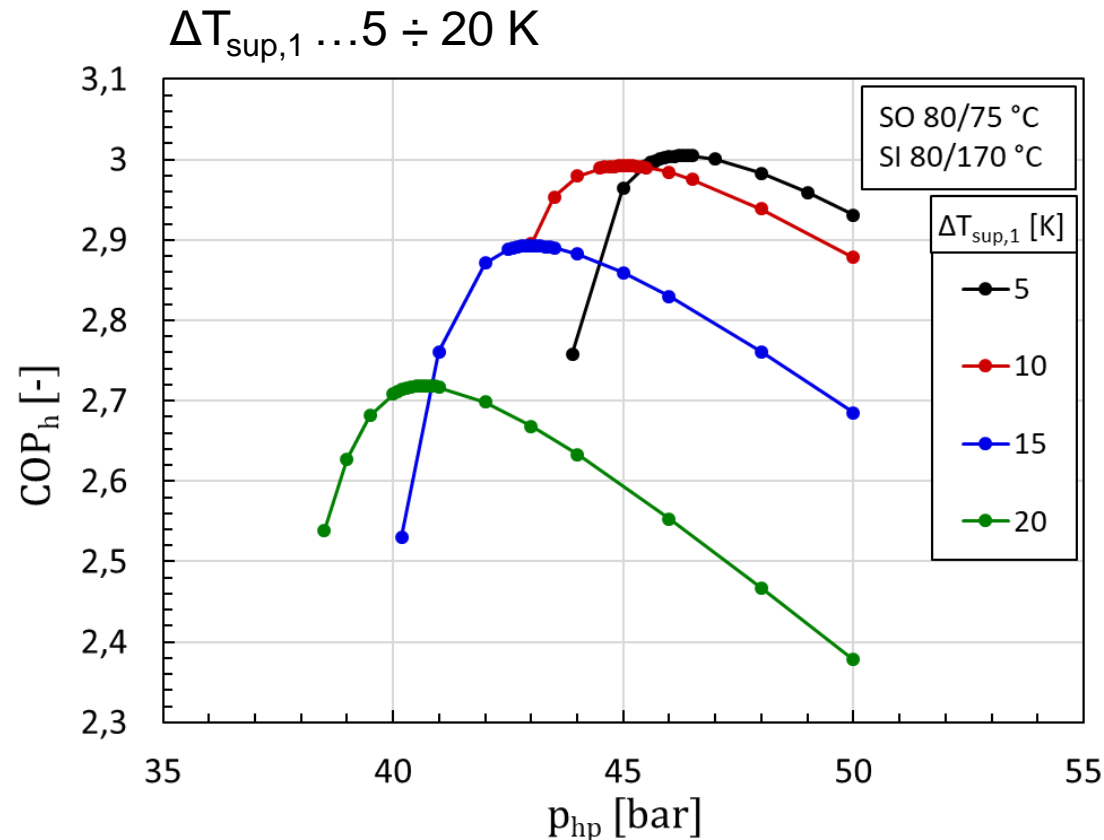
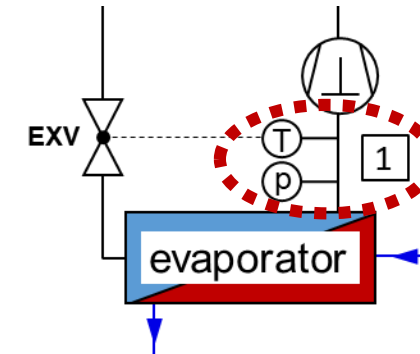


Influence of heat sink temperature



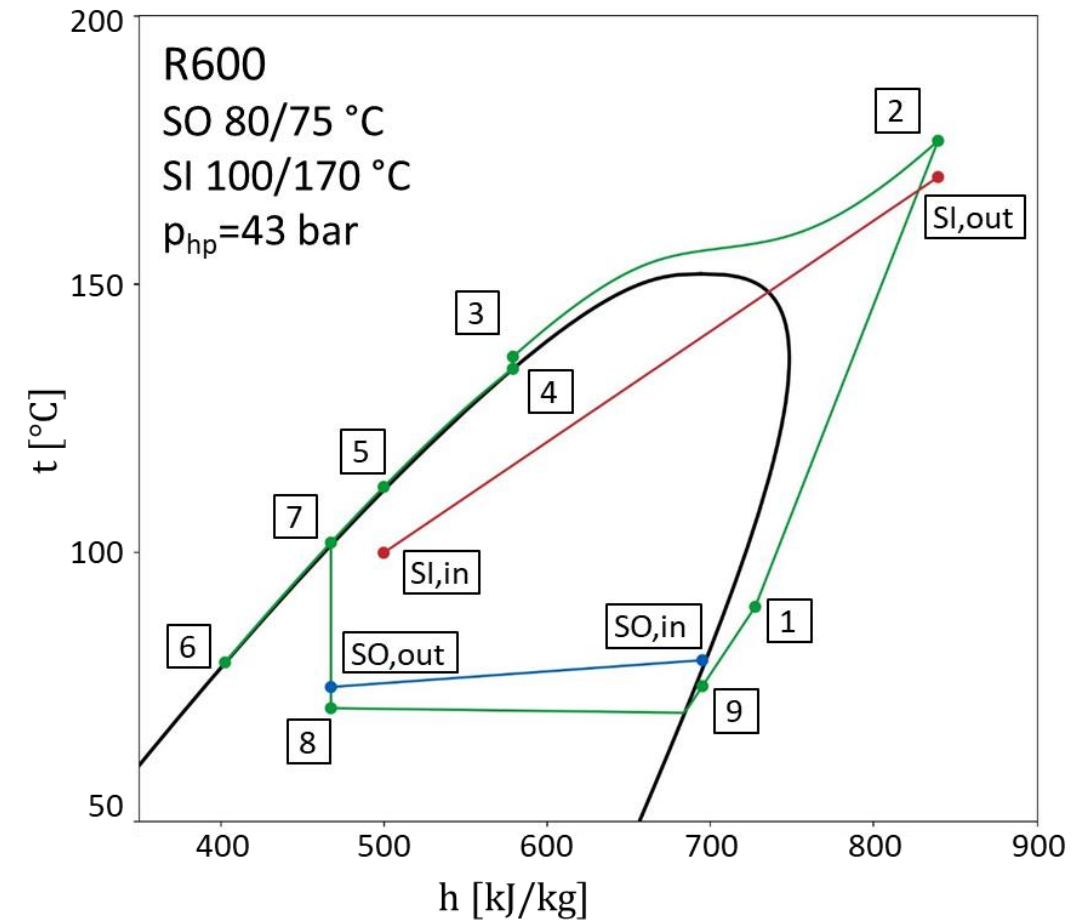
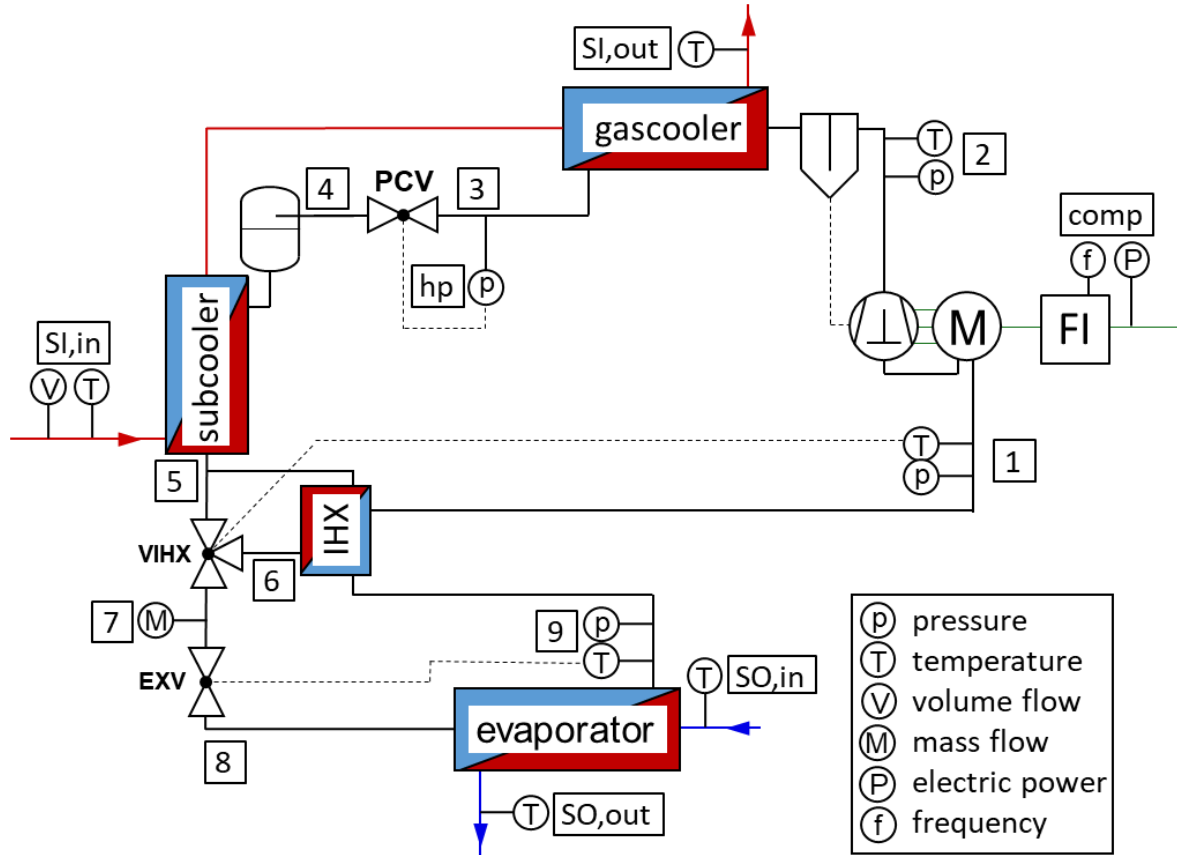
Influence of suction gas superheat

$$\Delta T_{sup,1} = t_{ref,1} - t_{sat}(p_{ref,1})$$

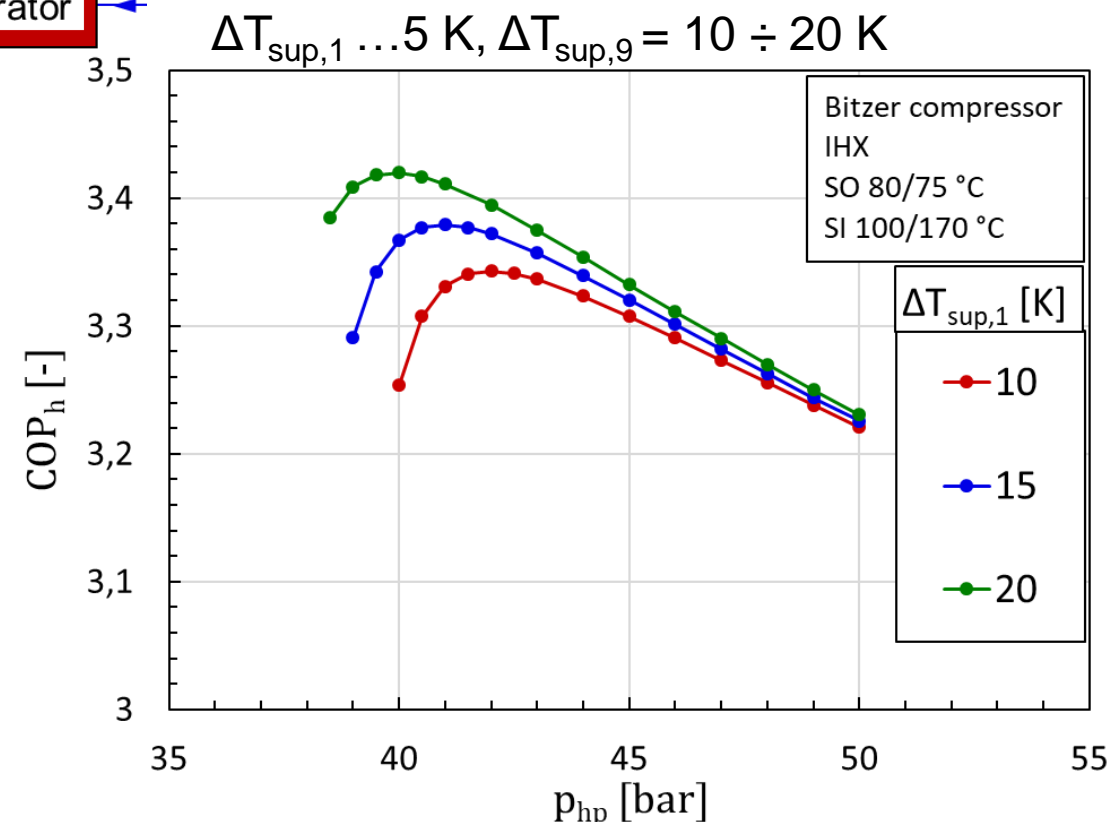
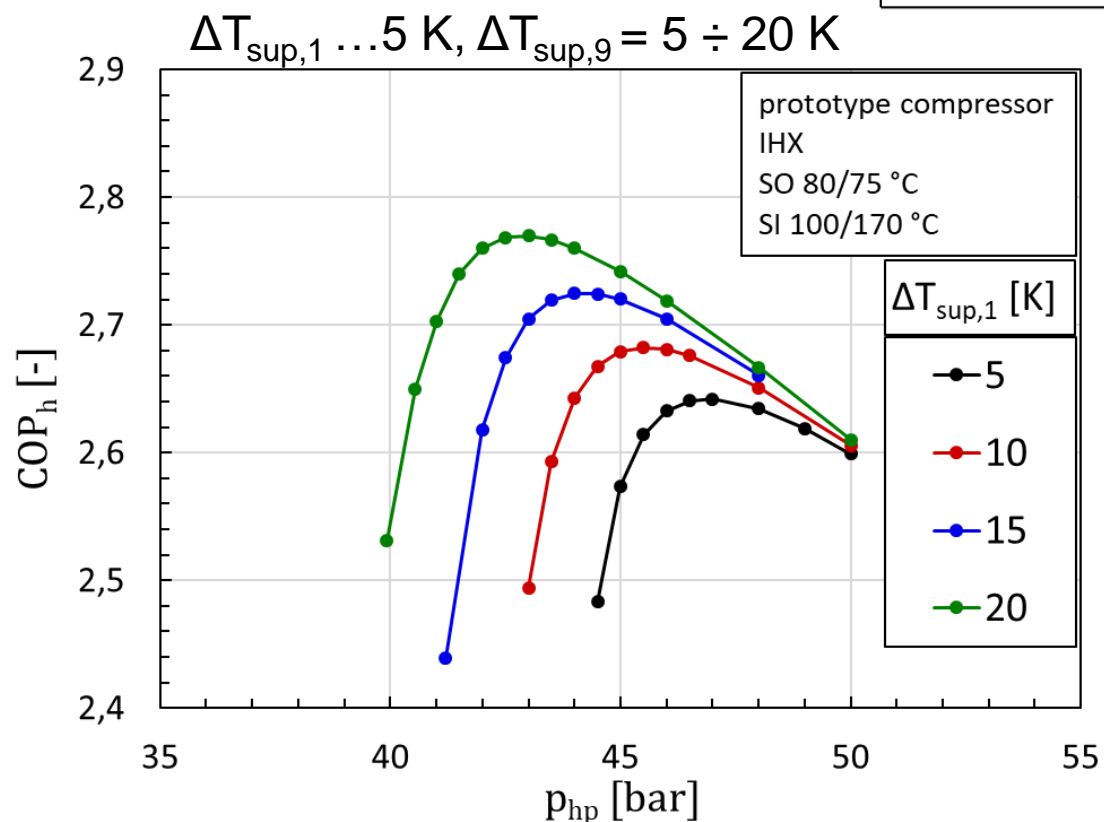
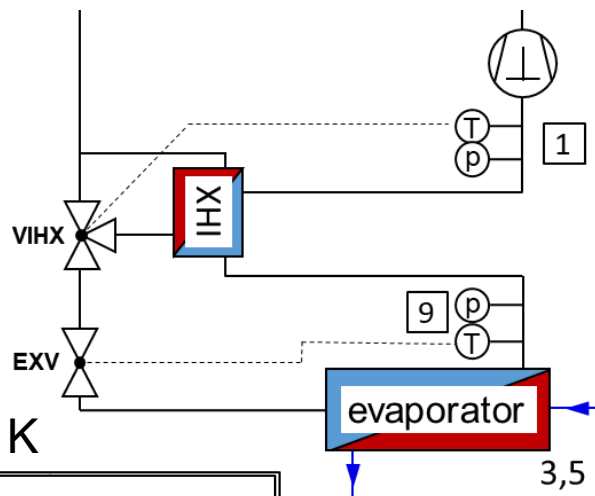


Suggested cycle improvements

- Internal heat exchanger (IHX)



- Alternative compressor: Data from Bitzer 4VE-10P with R134a (Bitzer, 2018)



Conclusions

- Sub-critical model: Deviation of $\text{COP}_{\text{model}}$ vs. $\text{COP}_{\text{meas}} < 7\%$
- Trans-critical operation was investigated by means of simulation
 - Optimum high-side pressure depending on operating conditions
 - Moves to lower pressures when increasing suction gas superheat
 - Application of IHX increases the COP
 - Trans-critical simulation
 - heat sink 100/170 °C,
 - heat source 80/75 °C,
 - 20 K suction gas superheat (5K at evaporator outlet, 20K at compressor inlet)
 - $\text{COP}_h = 3,4$
 - Development of a trans-critical HTHP prototype based on simulation results
 - one-stage cycle, LP-accu, IHX

Outlook

- First tests of the prototype will deliver operational experiences
- Detailed experimental tests to investigate:
 - Operational behaviour and operating limits
 - Characterization of compressor and system efficiencies
- Further tests to investigate oil durability and compressor performance at high temperature and pressure levels

Acknowledement

This work has been conducted in the course of the cooperative project “TransCrit” (FFG No.: 865083) under the cooperation of Graz University of Technology and Frigopol Kälteanlagen GmbH.

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